



Agenda Date: 11/21/25

Agenda Item: 2L

**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
**44 South Clinton Avenue, 1<sup>st</sup> Floor**  
**Post Office Box 350**  
**Trenton, New Jersey 08625-0350**  
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ENERGY

IN THE MATTER OF THE PETITION OF SOUTH	)	DECISION AND ORDER
JERSEY GAS COMPANY TO REVISE THE LEVEL	)	APPROVING STIPULATION FOR
OF ITS PERIODIC BASIC GAS SUPPLY SERVICE	)	PROVISIONAL CIP RATES
RATE AND CONSERVATION INCENTIVE PROGRAM	)	
RATES FOR THE YEAR ENDING SEPTEMBER 30,	)	DOCKET NO. GR25050316
2026	)	

**Parties of Record:**

**Brian O. Lipman, Esq., Director**, New Jersey Division of Rate Counsel  
**Dominick DiRocco, Esq.**, South Jersey Gas Company

**BY THE BOARD:**

On May 30, 2025, South Jersey Gas Company ("SJG" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking approval to: 1) increase its periodic Basic Gas Supply Service ("Periodic BGSS" or "BGSS-P") charge; 2) increase its Balancing Service Clause ("BSC") rate associated with its Rider J – General Service ("BSC-GS"); 3) decrease its Opt-Out BSC rate and increase its Non Opt-Out BSC rate associated with its Rider I – Large Volume ("BSC-LV"); 4) decrease its Monthly BGSS non-commodity rate; 5) revise the levels of its Conservation Incentive Program ("CIP") rates for the period October 1, 2025 through September 30, 2026 ("2025-26 BGSS/CIP Year") ("Petition"). By this Decision and Order, the Board considers a Stipulation of Settlement executed by SJG, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") recommending that the Board approve modifications to SJG's CIP rates on a provisional basis, subject to refund with interest ("Provisional CIP Rates Stipulation").

**BACKGROUND**

By Order dated January 6, 2003, the Board directed each of New Jersey's four (4) gas distribution companies ("GDCs") to submit to the Board by June 1 each year, its annual BGSS gas cost filing for the BGSS year beginning October 1.<sup>1</sup> In addition, the January 2003 BGSS Order authorized each GDC to self-implement up to a five percent (5%) BGSS rate increase effective December 1

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<sup>1</sup> In re the Provision of Basic Gas Supply Service Pursuant to the Electric Discount and Energy Act, N.J.S.A. 48:3-49 et seq., BPU Docket No. GX01050304, Order dated January 6, 2003 ("January 2003 BGSS Order").

of the current year and February 1 of the following year with one (1) month advance notice to the Board and Rate Counsel, and implement a decrease in its BGSS rate at any time during the year upon five (5) days' notice to the Board and Rate Counsel.

## **PETITION**

Pursuant to the January 2003 BGSS Order, on May 30, 2025, SJG filed the Petition requesting authority to increase its per therm Periodic BGSS rate from \$0.396655 to \$0.503641, effective October 1, 2025.<sup>2</sup>

By the Petition, the Company identified that the increase in the proposed BGSS-P rate is due primarily to the rise in the commodity gas costs which are projected to stay at relatively high levels throughout the 2025-2026 BGSS/CIP Year. Specifically, the Company identified that there has been a 44.7% increase in the NYMEX Futures forward price curve for the BGSS year, October 2025 through September 2026. For this calculation, the Company compared the forward price curve as of May 8, 2025, upon which the Petition is based, to the forward price curve as of August 23, 2024, upon which the current Periodic BGSS rate is based.

In the Petition, the Company stated that the forecasted deferred balance at September 30, 2025 is \$18.8 million. SJG proposed to defer fifty percent (50%), or \$9.4 million, of this balance for future recovery with carrying costs. The Company forecasted the deferred balance as of September 30, 2026, including \$0.8 million of carrying costs, would be \$10.2 million.

Transcontinental Gas Pipeline Company, LLC ("Transco") and Columbia Gas Transmission, LLC ("Columbia"), two (2) interstate pipeline system operators whose infrastructure SJG uses to transport natural gas, have pending rate cases before the Federal Energy Regulatory Commission ("FERC").<sup>3</sup> Although interim rates higher than current rates became effective for Transco on March 1, 2025 and for Columbia on April 1, 2025, the Company proposed to defer all increases incurred related to their FERC rate cases until September 30, 2026, including carrying costs. The Company estimated that, if FERC approves final rates in the Transco and Columbia rate cases at fifty percent (50%) of their respective requested levels, the deferred balance related to these pipeline increases would be \$40.1 million, including carrying costs of \$3.1 million. The Company noted that it would propose an amortization into rates of the actual deferred balance at September 30, 2026, with accumulated carrying costs, in its 2026-27 BGSS/CIP filing.

In the Petition, the Company also sought authority to decrease the Monthly BGSS non-commodity rate component applicable to all Rate Schedule General Service ("GSG") sales customers having an annualized usage of 5,000 therms or more and to all sales customers served under Rate Schedules General Service – Large Volume ("GSG-LV"), Electric Generation Service ("EGS"), Large Volume Service ("LVS"), Electric Generation Service – Large Volume ("EGS-LV"), and Natural Gas Vehicle ("NGV") to \$0.213103 per therm, resulting in a decrease of \$0.013253 per therm from the current rate of \$0.226356 per therm.

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<sup>2</sup> Unless otherwise noted, all rates quoted herein include Sales and Use Tax.

<sup>3</sup> Transcontinental Gas Pipeline Company, LLC, Petition, FERC Docket No. RP-24-1035, August 30, 2024 and Columbia Gas Transmission, LLC, Petition, FERC Docket No. RP-24-1103, September 30, 2024.

In the Petition, the Company also requested the following:

1. That the gas cost portion of its D-2 charge for Rate Schedule LVS be set at \$16.629640 per thousand cubic feet ("Mcf");
2. That the gas cost portion of the Firm D-2 charge for Rate Schedule EGS-LV be set at \$16.700808 per Mcf;
3. That the gas cost portion of its Limited Firm D-2 and Firm D-2 charges for Rate Schedules EGS-LV Limited Firm and Firm Electric Service ("FES") be set at \$8.314820 per Mcf;
4. That the Rider "J" BSC charge be increased from \$0.068583 per therm to \$0.100213 per therm; and
5. Changes in the Rider "I" BSC charges that would decrease the charge for Opt-Out from \$0.002427 per therm to \$0.002361 per therm, and increase the charge for Non-Opt-Out from \$0.068583 per therm to \$0.100213 per therm.

Through discovery, the Company updated the proposed non-commodity charge for monthly BGSS customers to \$0.244972 per therm. In addition, the Company proposed the following updated D-2 demand charge changes.

1. That the gas cost portion of its D-2 charge for Rate Schedule LVS be set at \$21.938626 per Mcf;
2. That the gas cost portion of the Firm D-2 charge for Rate Schedule EGS-LV be set at \$24.424849 per Mcf;
3. That the gas cost portion of its Limited Firm D-2 and Firm D-2 charges for Rate Schedules EGS-LV Limited Firm and FES be set at \$10.969313 per Mcf.

The BGSS and balancing charge changes proposed in the Petition, as updated, translate to an increase in annual BGSS recoveries of \$44.1 million.

By the Petition, SJG also requested authorization to adjust its CIP rates as shown below effective October 1, 2025:

- \$0.195646 for Group I Residential Non-Heat customers;
- \$0.095686 for Group II Residential Heat customers;
- \$0.049725 for Group III GSG customers; and
- \$0.054462 for Group IV GSG-LV customers.

Through discovery, the Company provided updates to its CIP rates based on actual data through June 30, 2025. The revised rates are as follows:

- \$0.199727 for Group I Residential non-heat customers;
- \$0.095569 for Group II Residential heat customers;
- \$0.057355 for Group III GSG customers; and
- \$0.059830 for Group IV GSG-LV customers.

The Company proposed that the originally filed rates be implemented for Group I Residential Non-Heat customers, Group III GSG customers, and Group IV GSG-LV customers and that the updated rate of \$0.095569 be approved for Group II Residential Heat customers effective October 1, 2025.

The proposed rate changes, as updated, result in a decrease in annual CIP recoveries of \$10.7 million.

After proper notice, public hearings were held on August 27, 2025, at 4:30 p.m. and 5:30 p.m. One (1) member of the public attended, but did not provide any comments. The Board received no written comments regarding this matter.

On October 31, 2025, SJG filed a notice of its intent to self-implement a BGSS-P rate adjustment based on a five percent (5%) increase of the monthly bill of a typical residential customer using 100 therms to be effective December 1, 2025.

### **STIPULATION**

Following an initial review and discussions, the Parties determined that additional time is needed to complete a review of the Petition. Accordingly, the Parties executed the Provisional CIP Rates Stipulation, which provides for the following:<sup>4</sup>

23. The Parties agree that, pending the conclusion of further review and discussion, it would be both reasonable and in the public interest for the Board to authorize the implementation of the following proposed CIP rates on a provisional basis: 1) a rate of \$0.195646 per therm for Group I RSG Non-Heat customers, an increase of \$0.178903 from the current rate of \$0.016743; 2) an updated rate of \$0.095569 per therm for Group II RSG Heat customers, a decrease of \$0.032793 from the current rate of \$0.128362; 3) a rate of \$0.049725 per therm for Group III GSG customers, a decrease of \$0.027147 from the current rate of \$0.076872; and 4) a rate of \$0.054462 per therm for Group IV GSG-LV customers, an increase of \$0.006193 from the current rate of \$0.048269. The Parties agree that these rate changes should be effective as of December 1, 2025, or alternate date decided by the Board. The proposed provisional CIP rate changes result in a decrease in CIP-related recoveries of \$10.7 million and are subject to an opportunity for a full review at the Office of Administrative Law ("OAL"), if necessary, and final approval by the Board. The provisional CIP rates are to be implemented subject to refund with interest.
24. As compared to rates in effect as of June 1, 2025, the proposed CIP rate results in a decrease to the monthly bill of a residential heating customer using 100 therms of \$3.28 from \$187.32 to \$184.04 or 1.8%. The monthly impact to a residential non-heating customer using fifteen (15) therms is an increase of \$2.68 from \$35.35 to \$38.03, or 7.6%. The monthly impact on a GSG customer using 500 therms is a decrease of \$13.58 from \$803.76 to \$790.18, or 1.7%. The monthly impact on a GSG-LV customer using 15,646 therms is an increase of \$96.89 from \$21,199.33 to \$21,296.22, or 0.5%.
25. The Company will submit tariff sheets in the form attached to the Provisional CIP Rates Stipulation as Appendix A within five (5) days of the effective date of the Board's Order, should the Board approve the Provisional CIP Rates Stipulation.
26. It is further stipulated and agreed by the Parties that the Company will continue to provide quarterly reports to Staff and Rate Counsel documenting expenditures for this program.

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<sup>4</sup> Although summarized in this Order, the detailed terms of the Stipulation control, subject to the findings and conclusions of this Order. Paragraphs are numbered to coincide with the Stipulation.

27. The Parties further acknowledge that, should a Board Order be entered approving the Provisional CIP Rates Stipulation, the Provisional CIP Rates Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.
28. The Parties recommend to the Board that this matter be transmitted to the OAL for an opportunity for full review of all issues, including the provisional rates if approved by the Board.

### **DISCUSSION AND FINDINGS**

The Board, having carefully reviewed the record to date in this proceeding, including the Petition and the attached Stipulation, **HEREBY FINDS** the Provisional CIP Rates Stipulation to be reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Provisional CIP Rates Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

The Board **HEREBY APPROVES** the following on a provisional basis and subject to refund as of December 1, 2025:

- a rate of \$0.195646 for RSG non-heating customers;
- a rate of \$0.095569 for RSG heating customers;
- a rate of \$0.049725 for GSG customers; and
- a rate of \$0.054462 for GSG-LV customers.

Any net over-recovered CIP balance at the end of the period shall be subject to refund with interest. All rate changes shall be effective for service rendered on and after December 1, 2025.

Based upon the Provisional CIP Rates Stipulation, the combined impact on the overall monthly bill of a typical residential heating customer using 100 therms is a decrease of \$3.28.

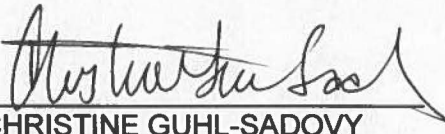
The Board **HEREBY DIRECTS** SJG to file tariffs consistent with the Board's Order by November 28, 2025.


The Company's costs, including those related to BGSS, BSC and CIP, remain subject to audit. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

This Order shall be effective November 21, 2025.

DATED: November 21, 2025

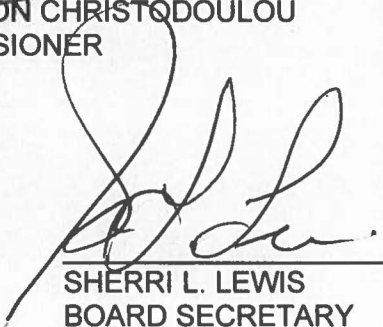
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DR. ZENON CHRISTODOULOU  
COMMISSIONER

  
MICHAEL BANGE  
COMMISSIONER

ATTEST:

  
SHERRI L. LEWIS  
BOARD SECRETARY

I HEREBY CERTIFY that the within  
document is a true copy of the original  
in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO REVISE THE LEVEL OF ITS BASIC GAS SUPPLY SERVICE ("BGSS") CHARGE AND CONSERVATION INCENTIVE PROGRAM ("CIP") CHARGE FOR THE YEAR ENDING SEPTEMBER 30, 2025

DOCKET NO. GR25050316

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November 5, 2025

Sherri Lewis  
Secretary of the Board  
New Jersey Board of Public Utilities  
44 South Clinton Avenue  
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**Re: In the Matter of the Petition of South Jersey Gas Company to Revise the Level of its Basic Gas Supply Service ("BGSS") Charge and Conservation Incentive Program ("CIP") Charge for the Year Ending September 30, 2026  
BPU Docket No. GR25050316**

Dear Secretary Lewis:

Enclosed for filing in the above-referenced proceeding is a Stipulation executed by representatives of South Jersey Gas Company, the Staff of the Board of Public Utilities and the Division of Rate Counsel. It is respectfully requested that the Board consider the Stipulation at its November 21, 2025 agenda meeting.

Should you have any questions, please do not hesitate to contact me.

Respectfully submitted,

A handwritten signature in black ink that reads "Dominick DiRocco".

Dominick DiRocco

DD/caj  
Enclosure

cc: Service List

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY  
TO REVISE THE LEVEL OF ITS BASIC GAS SUPPLY SERVICE (“BGSS”) CHARGE AND  
CONSERVATION INCENTIVE PROGRAM (“CIP”) CHARGE FOR THE YEAR  
ENDING SEPTEMBER 30, 2026**

**BPU DOCKET NO. GR25050316**

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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

<b>IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO REVISE THE LEVEL OF ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE AND CONSERVATION INCENTIVE PROGRAM RATES FOR THE YEAR ENDING SEPTEMBER 30, 2026</b>	<b>x : : : : : : x</b>	<b>BPU Docket No. GR25050316  STIPULATION FOR PROVISIONAL CIP RATES</b>
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**APPEARANCES:**

**Dominick DiRocco, Esq.**, VP, Rates & Regulatory Affairs, SJI Utilities Inc., for Petitioner South Jersey Gas Company.

**Maura Caroselli, Esq.**, Managing Attorney, Gas and Clean Energy, **Mamie W. Purnell, Esq.**, Assistant Deputy Rate Counsel, and **Michael Lombardi, Esq.**, Assistant Deputy Rate Counsel, for the New Jersey Division of Rate Counsel (**Brian O. Lipman, Esq.**, Director).

**Jordan K. Mitchell, Esq.**, Deputy Attorney General, for the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin**, Attorney General of the State of New Jersey).

**TO THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:**

**I. PROCEDURAL HISTORY**

1. On May 30, 2025, South Jersey Gas Company (“South Jersey” or “Company”) filed a petition, in Docket No. GR25050316, with the New Jersey Board of Public Utilities (“Board” or “BPU”) seeking authority to: 1) increase the level of its Periodic Basic Gas Supply Service (“Periodic BGSS”) charge; 2) increase the level of its Balancing Service Clause (“BSC”) charge associated with its Rider “J” - General Service (“BSC-GS”); 3) decrease the level of its Opt-Out BSC charge associated with its Rider “I” – Large Volume (“BSC-LV”); 4) increase the level of its Non Opt-Out BSC charge associated with its Rider “I” – BSC-LV; 5) decrease its Monthly BGSS non-commodity rate; 6) increase the level of its Conservation Incentive Program (“CIP”) charge for Residential (“RSG”) Non-Heating and General Service - Large Volume (“GSG-LV”) customers; and 7) decrease the level of its CIP charge for RSG Heating and General Service (“GSG”) customers

for the period October 1, 2025 through September 30, 2026 (“2025-26 BGSS/CIP Year”) (“Petition”).

2. By the Petition, the Company proposed to increase the current level of its Periodic BGSS charge of \$0.396655 per therm to \$0.503641 per therm, an increase of \$0.106986 per therm for the 2025-26 BGSS/CIP Year.<sup>1</sup> The requested Periodic BGSS rate would increase the monthly bill of a residential heating customer using 100 therms by \$10.70 from \$187.32 to \$198.02 or 5.7% as compared to rates in effect as of June 1, 2025.

3. The Company also proposed the following BGSS rates in the Petition: 1) the gas cost portion of the Company’s D-2 charge for Rate Schedule Large Volume Service (“LVS”) be set at \$16.629640 per Mcf;<sup>2</sup> 2) the gas cost portion of the Firm D-2 charge for Rate Schedule Electric Generation Service – Large Volume (“EGS-LV”) Firm be set at \$16.700808 per Mcf; 3) the Limited Firm D-2 charge for Rate Schedule EGS-LV, and the D-2 charge for Rate Schedule Firm Electric Service (“FES”), be set at \$8.314820 per Mcf; 4) the Monthly BGSS non-commodity rate applicable to all Rate Schedule GSG sales customers having an annualized usage of 5,000 therms or more and to all sales customers served under Rate Schedules GSG-LV, Electric Generation Service (“EGS”), LVS, EGS-LV, and Natural Gas Vehicle (“NGV”) be set at \$0.213103 per therm; 5) the Rider “I” BSC-LV charges for Opt-Out be set at \$0.002361 per therm and Non-Opt-Out be set at \$0.100213 per therm; and 6) the Rider “J” BSC-GS charge be set at \$0.100213 per therm.

4. The proposed rate changes in the Petition will result in an increase of \$42.8 million in annual BGSS recoveries.

5. Transcontinental Gas Pipeline Company, LLC (“Transco”) and Columbia Gas Transmission, LLC (“Columbia”), filed rate cases with the Federal Energy Regulatory Commission

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<sup>1</sup> All rates quoted herein include applicable taxes.

<sup>2</sup> Measurement of natural gas equivalent to 1,000 cubic feet.

(“FERC”), proposing increases to their then-current rates.<sup>3</sup> Although interim rates became effective for Transco on March 1, 2025 and for Columbia on April 1, 2025, in the Petition, the Company proposed to defer all increases incurred related to these rate cases until September 30, 2026, including carrying costs. Therefore, no incremental increases for Transco or Columbia demand charges were included in the Company’s Petition. The Company indicated that it would propose an amortization into rates of the actual deferred balance as of September 30, 2026, with accumulated carrying costs, in its 2026-27 BGSS/CIP filing to be made no later than June 1, 2026. The Transco Rate Case and the Columbia Rate Case are both still pending FERC approval.

6. Since the Company filed the Petition, NYMEX pricing decreased significantly from the NYMEX strip pricing as of May 8, 2025 identified in the Petition. In addition, Columbia updated its interim rates effective June 1, 2025.<sup>4</sup> As a result, the Company updated its proposal through informal discovery requests SJG-INF-1, SJG-INF-2 and SJG-INF-3, provided to the service list via electronic mail on August 18, 2025. The updated proposal includes: 1) actual data through June 2025; 2) NYMEX strip pricing as of August 5, 2025; 3) forecasted increased demand charges for Transco and Columbia, eliminating its proposal made in the Petition to defer incremental increases related to the pending Transco Rate Case and Columbia Rate Case, with carrying costs, for future recovery; and 4) 100% of the forecasted September 30, 2025 under-recovery balance for recovery in the BGSS year ending September 30, 2026, thereby also eliminating its proposal to defer fifty percent (50%) of the actual September 30, 2025 under-recovery, with carrying costs, for future recovery. In addition, the Company updated the following proposed rates: 1) the Monthly BGSS non-commodity rate to \$0.244972 per therm; 2) the gas cost portion of the Company’s D-2

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<sup>3</sup> Transcontinental Gas Pipeline Company, LLC, Petition, Docket No. RP-24-1035 (Transco Rate Case”), August 30, 2024 and Columbia Gas Transmission, LLC, Petition, Docket No. RP-24-1103, September 30, 2024 (“Columbia Rate Case”).

<sup>4</sup> Andrew Satten, Chief Administrative Law Judge, approved the interim rates in the matter of Columbia Gas Transmission LLC, 192 FERC ¶ 63,003 (2025).

charge for Rate Schedule LVS to \$21.938626 per Mcf; 3) the gas cost portion of the Firm D-2 charge for Rate Schedule EGS-LV Firm to \$24.424849 per Mcf; 4) the Limited Firm D-2 charge for Rate Schedule EGS-LV to \$10.969313 per Mcf; and 5) the D-2 charge for Rate Schedule FES to \$10.969313 per Mcf.

7. The Company proposed that the following originally filed rates per therm be made effective October 1, 2025:

- Periodic BGSS rate of \$0.503641;
- Rider “I” BSC-LV charge for Opt-Out of \$0.002361;
- Rider “I” BSC-LV charge for Non-Opt-Out of \$0.100213; and
- Rider “J” BSC-GS charge of \$0.100213.

In addition, the Company proposed that the following updated rates be made effective October 1, 2025:

- Monthly BGSS non-commodity rate of \$0.244972 per therm;
- Gas cost portion of the Company’s D-2 charge for Rate Schedule LVS of \$21.938626 per Mcf;
- Gas cost portion of the Firm D-2 charge for Rate Schedule EGS-LV Firm of \$24.424849 per Mcf;
- Limited Firm D-2 charge for Rate Schedule EGS-LV of \$10.969313 per Mcf; and
- D-2 charge for Rate Schedule FES of \$10.969313 per Mcf.

8. These proposed rates effective on October 1, 2025 result in an increase of \$44.1 million in annual BGSS recoveries.

9. By the Petition, South Jersey also sought Board approval to implement per-therm CIP rates effective October 1, 2025 including the following:

- A rate of \$0.195646 for Group I RSG Non-Heat customers;



- A rate of \$0.095686 for Group II RSG Heat customers;
- A rate of \$0.049725 for Group III GSG customers; and
- A rate of \$0.054462 for Group IV GSG-LV customers.

10. In response to data request RCR-A-15, the Company provided updated CIP schedules based on actual data through June 30, 2025, resulting in the following per-therm CIP rates:

- \$0.199727 for Group I RSG Non-Heat customers;
- \$0.095569 for Group II RSG Heat customers;
- \$0.057355 for Group III GSG customers; and
- \$0.059830 for Group IV GSG-LV customers.

11. The Company requested that the originally filed rates of (i) \$0.195646 for Group I RSG Non-Heat, (ii) \$0.049725 for Group III GSG customers, and (iii) \$0.054462 for Group IV GSG-LV customers be approved effective October 1, 2025. The Company also proposed that the updated rate per data request RCR-A-15 of \$0.095569 for Group II RSG Heat customers be approved effective October 1, 2025. As compared to a monthly bill calculated based upon rates in effect as of June 1, 2025, the requested CIP rate change would result in a monthly bill decrease of \$3.28 from \$187.32 to \$184.04, or 1.8% for a residential heating customer using 100 therms. The proposed monthly bill impact on a residential non-heating customer using fifteen (15) therms of natural gas is an increase of \$2.68 from \$35.35 to \$38.03, or 7.6%. The proposed monthly bill impact on a GSG customer using 500 therms of natural gas is a decrease of \$13.58 from \$803.76 to \$790.18, or 1.7%. The proposed monthly bill impact on a GSG-LV customer using 15,646 therms is an increase of \$96.89 from \$21,199.33 to \$21,296.22, or 0.5%. These proposed CIP rate changes translate to a decrease in annual CIP recoveries of \$10.7 million.

12. Pursuant to the Board's October 12, 2006 and January 21, 2010 Orders, any non-

weather-related CIP surcharges are required to be offset by reductions in BGSS costs.<sup>5</sup> In addition, pursuant to the Board's May 21, 2014 CIP Order approving the continuation of the CIP, CIP non-weather-related margin recoveries are subject to a Modified BGSS Savings Test in which only seventy-five percent (75%) of non-weather-related CIP surcharges are required to be offset by BGSS Savings. Under the Modified BGSS Savings Test, three (3) categories of BGSS Savings are allowed: 1) permanent savings achieved through permanent capacity releases; 2) gas cost savings from reductions of capacity on a long-term basis; i.e. for periods of at least one (1) year; and 3) savings associated with avoided capacity costs to meet residential customer growth.<sup>6</sup>

13. The May 2014 CIP Order also established a Variable Margin Revenue Test under which recoverable non-weather-related CIP amounts shall not exceed 6.5% of aggregated variable margin revenues for the twelve (12)-month period which ended on June 30, 2021. Pursuant to Board Order dated April 7, 2021, the recoverable non-weather-related CIP amounts shall not exceed four percent (4.0%) of the aggregate variable margin revenues under the Variable Margin Revenue Test for the period July 1, 2021 through June 30, 2022.<sup>7</sup>

14. In computing the non-weather-related CIP value, the margin impact of weather is first to be deducted from the total CIP charge or credit. As noted above, the non-weather-related CIP component shall be subject to a dual eligibility test comprised of the Modified BGSS Savings Test and the Variable Margin Revenue Test. To be eligible for recovery, non-weather-related CIP impacts must pass both cost recovery tests. Amounts that do not pass either or both tests may still

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<sup>5</sup> *In re the Petition of South Jersey Gas Company for Authority to Implement a Conservation and Usage Adjustment*, BPU Docket No. GR05121019, Orders dated October 12, 2006 and January 21, 2010.

<sup>6</sup> *In re the Petition of New Jersey Natural Gas Company and South Jersey Gas Company for Authority to Continue the Conservation Incentive Program*, BPU Docket No. GR13030185, Order dated May 21, 2014 ("May 2014 CIP Order").

<sup>7</sup> *In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs and In re the Petition of South Jersey Gas Company for Approval of New Energy Efficiency Programs and Associated Cost Recovery Pursuant to the Clean Energy Act*, BPU Docket Nos. QO19010040 and QO020090618, Order dated April 7, 2021.

be recoverable in future years.

15. According to the Petition, the non-weather-related deficient margin is \$4.9 million. This amount was determined by subtracting the weather-related deficiency component of \$13.7 million from the total CIP deficiency of \$18.6 million. The Petition provides that South Jersey sought to recover \$4.9 million of non-weather-related margin through the CIP in the 2025-26 BGSS/CIP Year, while recovering a weather-related CIP deficiency of \$13.7 million.

16. In the updated CIP-related information provided in response to RCR-A-15, the non-weather-related deficient margin increased to \$5.1 million. This amount was determined by subtracting the updated weather-related deficiency component of \$14.6 million from the updated total CIP deficiency of \$19.7 million. Based on this updated information, South Jersey modified its requests to recover \$5.1 million of non-weather-related margin through the CIP in the 2025-26 BGSS/CIP Year, while recovering a weather-related CIP deficiency of \$14.6 million.

17. By the Petition, the Company asserted that: 1) its permanent BGSS savings realized from the permanent capacity releases or contract terminations (Category One of the Modified BGSS Savings Test) totals \$2.2 million; 2) reductions of capacity on a long-term basis (Category Two of the Modified BGSS Savings Test) totals \$9.2 million; and 3) BGSS savings realized from avoided capacity costs to meet residential customer growth (Category Three of the Modified BGSS Savings Test) total \$0.5 million. Using these values, the claimed total BGSS savings for the 2025-26 BGSS/CIP Year is \$11.9 million. Because the non-weather-related CIP amount is not a credit to customers, the Modified BGSS Savings Test and the Variable Margin Revenue Test are applicable. South Jersey's calculations of the test results show that the \$4.9 million (updated to \$5.1 million in the Company's response to RCR-A-15) non-weather-related deficiency passes the Variable Margin Revenue test. Application of the dual pronged test results in the inclusion of \$15.9 million of the non-weather-related margin proposed to be recovered in the current filing.

Additionally, \$14.6 million of non-weather-related CIP impacts that did not pass the BGSS Savings test for the 2023-2024 CIP year were carried forward to the current filing. The excess BGSS Savings for the current year cover a portion of the non-weather-related impacts carried forward from the prior year. Specifically, \$10.8 million of the \$14.6 million of prior non-weather-related impacts pass the BGSS Savings test in the current year and are recoverable through the CIP. The remaining \$3.8 million of non-weather-related impacts will be deferred and subject to the BGSS Savings test in the 2026-2027 CIP filing.

18. Pursuant to the Board's May 2014 CIP Order, the Company agreed to provide quarterly reports to Board Staff ("Staff") and the New Jersey Division of Rate Counsel ("Rate Counsel") documenting expenditures for these programs, and the Company has done so for over fifteen (15) years.

19. Rider "M" of South Jersey's tariff contains a Board-approved Return-On-Equity ("ROE") limitation on recoveries from customers pursuant to the CIP, consistent with South Jersey's former Temperature Adjustment Clause ("ROE Test"). Under this provision, the CIP may not contribute toward earnings in excess of fifty (50) basis points of the Company's most recently approved ROE. For the 2025-26 BGSS/CIP Year, this ROE limitation is 10.10% which equates to the ROE of 9.60% approved in the Company's most recent base rate case in BPU Docket No. GR22040253 plus fifty (50) basis points. In Exhibit A to the Petition, and as updated in data request RCR-A-18, the Company projected that, after recovery of the CIP margin revenues, the Company's ROE for the period October 1, 2024 through September 30, 2025 will not exceed 10.10%. As a result, the Company asserted that the ROE Test will not act as a limitation on South Jersey's recovery through the CIP for the forthcoming 2025-26 BGSS/CIP Year.

20. The charts below demonstrate the impact of the originally proposed Periodic BGSS and Rider J BSC-GS rates and the updated CIP rate to the bill of a residential heating customer

using 100 therms in a month, and 1,000 therms annually, as compared to a bill calculated based on rates in effect on June 1, 2025.

100 Monthly Therms	Current Bill	Proposed Bill	Change (\$)	Change (%)
BGSS	\$187.32	\$198.02	\$10.70	5.7%
Rider “J” BSC	\$187.32	\$190.48	\$3.16	1.7%
CIP	\$187.32	\$184.04	(\$3.28)	(1.8%)
Combined	\$187.32	\$197.90	\$10.58	5.6%

1,000 Annual Therms	Current Bill	Proposed Bill	Change (\$)	Change (%)
BGSS	\$1,894.20	\$2,001.19	\$106.99	5.6%
Rider “J” BSC	\$1,894.20	\$1,925.83	\$31.63	1.7%
CIP	\$1,894.20	\$1,861.41	(\$32.79)	(1.7%)
Combined	\$1,894.20	\$2,000.03	\$105.83	5.6%

21. Following public notice published in newspapers of general circulation within South Jersey’s service territory, two (2) virtual public hearings for this Petition were held on August 27, 2025 at 4:30 PM and 5:30 PM. One member of the public attended, but did not provide any comments. The Board received no written comments regarding this matter.

22. In accordance with the Board’s Generic BGSS Order, New Jersey’s four (4) gas distribution companies are to submit to the Board, by June 1, their annual BGSS gas cost filings for the BGSS year beginning in October.<sup>8</sup> Within such filing, and with proper notice, the Company may seek to implement provisional increases in its BGSS rate of up to five percent (5%) to be effective December 1, 2025 and February 1, 2026, if the Company determines that such increases are necessary to avoid a BGSS under-recovered balance as of September 30, 2026. The self-implementing increases, if sought, would be provisional and subject to a notice requirement and a true-up in connection with the next annual BGSS filing. The Company is permitted to decrease its BGSS rate at any time upon five (5) days’ notice and the filing of supporting documentation

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<sup>8</sup> *In re the Matter of the Provision of Basic Gas Supply Service Pursuant to the Electric Discount and Energy Competition Act N.J.S.A 48:3-49 et. seq. Order Approving the BGSS Price Structure*, BPU Docket No. GX01050304, Order dated January 6, 2003.

with the Board and Rate Counsel.

### **STIPULATED TERMS**

23. South Jersey, Staff, and Rate Counsel are the only parties to this proceeding (collectively, “Parties”). The Parties agree that additional time is needed to complete a comprehensive review of the Petition. Additionally, the Parties stipulate and agree that, pending the conclusion of further review and discussion, it would be both reasonable and in the public interest for the Board to authorize the implementation of the following proposed CIP rates on a provisional basis: 1) a rate of \$0.195646 per therm for Group I RSG Non-Heat customers, an increase of \$0.178903 from the current rate of \$0.016743; 2) an updated rate of \$0.095569 per therm for Group II RSG Heat customers, a decrease of \$0.032793 from the current rate of \$0.128362; 3) a rate of \$0.049725 per therm for Group III GSG customers, a decrease of \$0.027147 from the current rate of \$0.076872; and 4) a rate of \$0.054462 per therm for Group IV GSG-LV customers, an increase of \$0.006193 from the current rate of \$0.048269. The Parties agree that these rate changes should be effective as of December 1, 2025, or alternate date decided by the Board. The proposed provisional CIP rate changes result in a decrease in CIP-related recoveries of \$10.7 million and are subject to an opportunity for a full review at the Office of Administrative Law (“OAL”), if necessary, and final approval by the Board. The provisional CIP rates are to be implemented subject to refund with interest.

24. As compared to rates in effect as of June 1, 2025, the proposed CIP rate results in a decrease to the monthly bill of a residential heating customer using 100 therms of \$3.28 from \$187.32 to \$184.04 or 1.8%. The monthly impact to a residential non-heating customer using fifteen (15) therms is an increase of \$2.68 from \$35.35 to \$38.03, or 7.6%. The monthly impact on a GSG customer using 500 therms is a decrease of \$13.58 from \$803.76 to \$790.18, or 1.7%. The monthly impact on a GSG-LV customer using 15,646 therms is an increase of \$96.89 from \$21,199.33 to

\$21,296.22, or 0.5%.

25. The Company will submit tariff sheets in the form attached as Appendix A to this Stipulation of Settlement (“Stipulation”) within five (5) days of the effective date of the Board’s Order, should the Board approve this Stipulation.

26. It is further stipulated and agreed by the Parties that the Company will continue to provide quarterly reports to Staff and Rate Counsel documenting expenditures for this program.

27. The Parties further acknowledge that, should a Board Order be entered approving this Stipulation, this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

28. The Parties recommend to the Board that this matter be transmitted to the OAL for an opportunity for full review of all issues, including the provisional rates if approved by the Board.

## **II. MISCELLANEOUS**

29. This Stipulation represents a mutual balancing of interests and, therefore, is intended to be accepted and approved in its entirety. In the event this Stipulation is not adopted in its entirety by the Board, then any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

30. It is specifically understood and agreed that this Stipulation represents a negotiated interim agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, South Jersey, Staff and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein. Also, all rates are subject to Board audit.

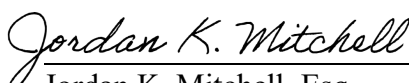
31. WHEREFORE, the Parties hereto do respectfully submit this Stipulation and request that the Board issue a Decision and Order approving it in its entirety, in accordance with the terms hereof, as soon as reasonably possible.

**SOUTH JERSEY GAS COMPANY**




By: \_\_\_\_\_  
Dominick DiRocco, Esq.  
VP, Rates & Regulatory Affairs  
SJI Utilities, Inc.

**MATTHEW J. PLATKIN ATTORNEY GENERAL OF NEW JERSEY**  
**Attorney for the Staff of the New Jersey Board of Public Utilities**

By:  \_\_\_\_\_  
Jordan K. Mitchell, Esq.  
Deputy Attorney General

**BRIAN O. LIPMAN**  
**DIRECTOR, DIVISION OF RATE COUNSEL**

By:  \_\_\_\_\_  
Maura Caroselli, Esq.  
Managing Attorney - Gas & Clean Energy

Dated: November 5, 2025

GR25050316



**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Eleventh Revised Sheet No. 6  
Superseding Tenth Revised Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.502563 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~258499~~437402 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~370118~~337325 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

**Issued** \_\_\_\_\_  
**by South Jersey Gas Company,**  
**B. Schomber, President**

**Effective with service rendered**  
**on and after** \_\_\_\_\_

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of**  
**Public Utilities, State of New Jersey, dated** \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Eleventh Revised Sheet No. 10  
Superseding Tenth Revised Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$40.496175 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service

\$1.~~428466~~101319 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Eleventh Revised Sheet No. 14  
Superseding Tenth Revised Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$264.003500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$~~.703696~~ .709889 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 102  
Superseding Fifth Revised Sheet No. 102**

**RIDER "M"**  
**CONSERVATION INCENTIVE PROGRAM**  
(Continued)

mechanism. The Deficiency or Excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Usage per Customer from the Actual Usage per Customer by the actual number of customers, and then multiplying the resulting therms by the Margin Revenue Factor.

- (d) Recovery of any Deficiency in accordance with Paragraph (c), above, associated with non-weather related changes in customer usage will be limited to the level of BGSS savings achieved as provided for in the 2014 Order of the Board of Public Utilities in Docket No. GR13030185. The value of the weather-related changes in customer usage shall be calculated in accordance with Rider F to this tariff.
- (e) Except as limited by Paragraph (d), above, the amount to be surcharged or credited to the Customer Class Group shall equal the aggregate Deficiency or Excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the FAU for the Customer Class Group.
- (f) The currently effective CIP Factor by Customer Class Group are as follows:

	<b>Group I: RSG <u>Non-Heating</u></b>	<b>Group II: RSG <u>Heating</u></b>	<b>Group III: <u>GSG</u></b>	<b>Group IV: <u>GSG-LV</u></b>
CIP Factors Per Therm	\$0. <u>0157031834</u> <u>90</u>	\$0. <u>120386089</u> <u>631</u>	\$0. <u>072096046</u> <u>635</u>	\$0. <u>0452700510</u> <u>78</u>
Applicable NJ Sales Tax Factor	<u>1.066250</u>	<u>1.066250</u>	<u>1.066250</u>	<u>1.066250</u>
CIP Factors Per Therm with NJ Sales Tax	<u>\$0.016743195</u> <u>646</u>	<u>\$0.12836209556</u> <u>9</u>	<u>\$0.076872049</u> <u>725</u>	<u>\$0.0482690544</u> <u>62</u>

- (g) Cost recovery under the CIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the CIP shall not be allowed.

The Company's rate of return on common equity shall be calculated by dividing the Company's regulated jurisdictional net income for the annual period by the Company's average jurisdictional common equity balance for such annual period. The average jurisdictional common equity balance will be derived by multiplying the average of the Company's beginning and ending net rate base for the annual period by the Board-approved equity ratio in the Company's most recent rate case. The Company's regulated jurisdictional net income shall be calculated by subtracting from total net income the CIP booked margin revenue accruals and the Company's share of margins from: (1) Interruptible Sales; (2) Interruptible Transportation; (3) On-System Capacity Release; (4) Off-System Sales and Capacity Release; (5) the Storage Incentive Mechanism; and (6) the Energy Efficiency Tracker.

- (h) As used in this Rider "M", the following terms shall have the meanings ascribed to them herein:

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the  
Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_

SOUTH JERSEY GAS COMPANY  
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<b>RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.021494	0.000000	0.001424	0.022918
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.124860	0.000000	0.008349	0.133209
CIP	M	0.183490	0.000000	0.012156	0.195646
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>TOTAL DELIVERY CHARGE</b>		1.348019	0.000000	0.089383	<b>1.437402</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>

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**RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.021494	0.000000	0.001424	0.022918
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.124860	0.000000	0.008349	0.133209
CIP	M	0.089631	0.000000	0.005938	0.095569
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.254160	0.000000	0.083165	<b>1.337325</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>

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<b>GENERAL SERVICE (GSG)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		37.980000		2.516175	<b>40.496175</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.723187		0.047911	0.771098
IIP	B	0.017131	0.000000	0.001135	0.018266
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.124860	0.000000	0.008349	0.133209
CIP	M	0.046635	0.000000	0.003090	0.049725
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.032818	0.000000	0.068501	<b>1.101319</b>
<b><u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>
<b><u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u></b>	A				<b>RATE SET MONTHLY</b>

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<b>GENERAL SERVICE-LV (GSG-LV)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		247.600000		16.403500	<b>264.003500</b>
<b>D-1 Demand Charge (Mcf)</b>		13.317700		0.882298	<b>14.199998</b>
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate		0.359109		0.023791	0.382900
IIP	B	0.009657	0.000000	0.000640	0.010297
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.124860	0.000000	0.008349	0.133209
CIP	M	0.051078	0.000000	0.003384	0.054462
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		0.665709	0.000000	0.044180	<b>0.709889</b>
<b>BGSS: (Applicable Sales Customers Only)</b>	A				<b>RATE SET MONTHLY</b>



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**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>FIRM</b>					
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		34.701100		2.298948	<b>37.000048</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.091136		0.006038	0.097174
IIP	B	0.005974	0.000000	0.000396	0.006370
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.277716	0.000000	0.018476	<b>0.296192</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY
<b>LIMITED FIRM</b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.239006	0.000000	0.015942	<b>0.254948</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY

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<b><u>LARGE VOLUME SERVICE (LVS)</u></b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		1,148.890000		76.113963	<b>1,225.003963</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		20.633100		1.366943	<b>22.000043</b>
<b><u>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</u></b>	A	15.469649	0.000000	1.024864	<b>16.494513</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.061199		0.004054	0.065253
IIP	B	0.003113	0.000000	0.000206	0.003319
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		<b>0.244918</b>	<b>0.000000</b>	<b>0.016302</b>	<b>0.261220</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.148587		0.009844	0.158431
IIP	B	0.003113	0.000000	0.000206	0.003319
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		<b>0.332306</b>	<b>0.000000</b>	<b>0.022092</b>	<b>0.354398</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE	I				RATE SET MONTHLY

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<b>FIRM ELECTRIC SALES (FES)</b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>WINTER</u></b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.734825	0.000000	0.512432	<b>8.247257</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.180606	0.000000	0.012042	<b>0.192648</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>SUMMER</u></b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.734825	0.000000	0.512432	<b>8.247257</b>
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.024500	0.000000	0.001700	0.026200
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.180606	0.000000	0.012042	<b>0.192648</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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**ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL**

	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.180446		0.011955	0.192401
IIP	B	0.004178	0.000000	0.000277	0.004455
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<b>Total Delivery Charge</b>		0.429552	0.000000	0.028535	<b>0.458087</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>

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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		86.280000		5.716050	<b>91.996050</b>
<u>D-1 DEMAND (MCF)</u>		9.144200		0.605803	<b>9.750003</b>
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
IIP	B	0.004178	0.000000	0.000277	0.004455
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Total Delivery Charge - Winter Season		0.417236	0.000000	0.027719	<b>0.444955</b>
Total Delivery Charge - Summer Season		0.387236	0.000000	0.025731	<b>0.412967</b>
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				<b>RATE SET MONTHLY</b>

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<b><u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u></b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		27.611897		1.829288	<b>29.441185</b>
<b><u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u></b>	A	15.546022	0.000000	1.029924	<b>16.575946</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
IIP	B	0.000532	0.000000	0.000035	0.000567
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.181138	0.000000	0.012077	<b>0.193215</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.734825	0.000000	0.512432	<b>8.247257</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.180606	0.000000	0.012042	<b>0.192648</b>
<b><u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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<u>YARD LIGHTING SERVICE (YLS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		15.910065		1.054042	<b>16.964107</b>
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		19.107938		1.265901	<b>20.373839</b>
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
USF	E	0.024500	0.000000	0.001700	0.026200
Total SBC:		0.085662	0.000000	0.005752	0.091414
EET	N	0.055746	0.000000	0.003693	0.059439

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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		<b>500.000000</b>		<b>33.125000</b>	<b>533.125000</b>
<b><u>TRANSPORTATION CHARGE A</u></b>		<b>0.078400</b>		<b>0.005200</b>	<b>0.083600</b>
SBC:					
RAC	E, K	0.061162	0.000000	0.004052	0.065214
CLEP	E, G	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC:		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
<b><u>TRANSPORTATION CHARGE B</u></b>		<b>0.143200</b>		<b>0.009500</b>	<b>0.152700</b>
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC:		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
<b><u>TRANSPORTATION CHARGE C</u></b>		<b>0.203200</b>		<b>0.013500</b>	<b>0.216700</b>
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC:		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439



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<u>NATURAL GAS VEHICLE (NGV)</u>					
		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>COMPANY OPERATED FUELING STATIONS</u>					
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.007438	0.000000	0.000493	0.007931
SBC					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC:		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.188044	0.000000	0.012535	<b>0.200579</b>
<u>DISTRIBUTION CHARGE</u>		0.241844	0.000000	0.0160220	<b>0.257866</b>
<u>COMPRESSION CHARGE</u>		0.656506	0.000000	0.043494	<b>0.700000</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				<b>RATE SET MONTHLY</b>
<u>CUSTOMER OPERATED FUELING STATIONS</u>					
<u>CUSTOMER CHARGE</u>					
0 - 999 CF/hour		37.500000		2.484400	<b>39.984400</b>
1,000 - 4,999 CF/hour		75.000000		4.968800	<b>79.968800</b>
5,000 - 24,999 CF/hour		241.970000		16.030500	<b>258.000500</b>
25,000 or Greater CF/hour		925.000000		61.281250	<b>986.281250</b>
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.007438	0.000000	0.000493	0.007931
SBC					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.024500</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.026200</u>
Total SBC:		0.124860	0.000000	0.008349	0.133209
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.188044	0.000000	0.012535	<b>0.200579</b>
<u>DISTRIBUTION CHARGE</u>		0.241844	0.000000	0.016022	<b>0.257866</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				<b>RATE SET MONTHLY</b>
<u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u>		0.276150		0.018295	<b>0.294445</b>

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**Heat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.396655	0.000000	0.396655
Base Rate	0.956608	0.956608	0.000000
IIP	0.022918	0.022918	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
CIP	0.095569	0.095569	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.733980	1.337325	0.396655

**NonHeat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.396655	0.000000	0.396655
CIP	0.195646	0.195646	0.000000
Base Rate	0.956608	0.956608	0.000000
IIP	0.022918	0.022918	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.834057	1.437402	0.396655

**GSG**  
(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.396655	0.000000	0.396655
CIP	0.049725	0.049725	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018266	0.018266	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.497974	1.101319	0.396655

**GSG**  
(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.473088	0.000000	0.473088
CIP	0.049725	0.049725	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018266	0.018266	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.574407	1.101319	0.473088

**GSG-LV**

	<i>Prior to 7/15/97</i>		
	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.473088	0.000000	0.473088
CIP	0.054462	0.054462	0.000000
Base Rates	0.382900	0.382900	0.000000
IIP	0.010297	0.010297	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.026200	0.026200	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.182977	0.709889	0.473088